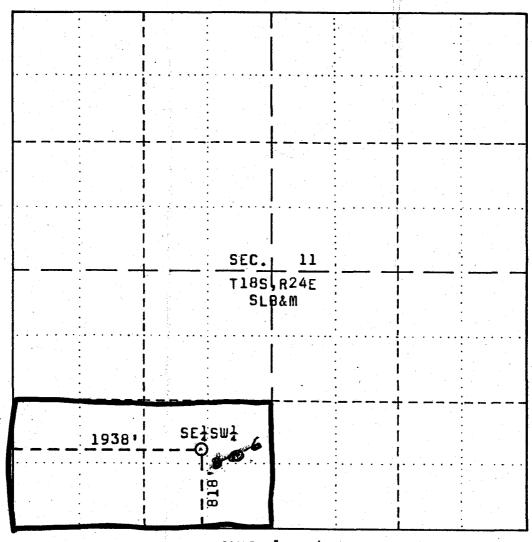


STATE OF UTAH

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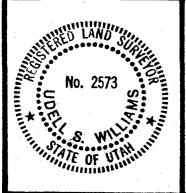
SCALE: 1" = 1000'

WILLIAM G. BUSH #11-5

Located North 818 feet from the South boundary and East 1938 feet from the West boundary of Section 11, T185, R24E, SLB&M.

Elev. 4916

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM PIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF





UDELL S. WILLIAMS

751 Rood Avenue GRAND JUNCTION, COLORADO 81501

PLAT OF PROPOSED LOCATION

WILLIAM G. BUSH #11-5 SE1SW1 SECTION 11 T18S, R24E, SLB&M

SHRVEYED BY: USW DATE: 12/17/81 DRAWN BY: USW DATE: 12/17/81

OPERATOR	illiam &	5. Bush		DATE	7-5-83	:
OPERATOR WELL NAME Su	sh 11-5					
SEC SESW //	T _/	<u>85</u> R	24E 00	UNTY	hand	
43	-019- 31080 API NUMBER			TYPE OF LE	ASE	
POSTING CHECK OF	F:					
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CHIEF PETROLEUM	ENGINEER REVIEW	J:				
APPROVAL LETTER: SPACING:	A-3 UM	uT.		c-3-aCA	94-1 8-27 USE NO. & DATE	181
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(Water)			· · · · · · · · · · · · · · · · · · ·			
						
						
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	RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.	•
	AUTHENTICATE LEASE AND OPERATOR INFORMATION	
2.	VERIFY ADEQUATE AND PROPER BONDING	
	AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.	
	APPLY SPACING CONSIDERATION	
	ORDER 1941 8-27-81	
i	UNIT	
	c-3-b	
	с-3-с	
	CHECK DISTANCE TO NEAREST WELL.	
	CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.	
	IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER	
	IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUACE.	

July 6, 1983

William G. Bush 619 Viewpoint Drive Grand Junction, Colorado 81501

> RE: Well No. Bush 11-5 SESW Sec. 11, T.18S, R.24E 818 FSL, 1938 FWL Grand County, Utah

157

GEntlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 194-1 dated August 27, 1981. A copy of the Utah Division of Water Rights (801-533-6071) approval for use orpukahase of drilling water must be submitted to this office prior to spudding, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer

Office: 533-5771 Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31080.

Sincerely,

R.J. Firth

Chief Petroleum Engineer

RJF/AS Enclosure

SUBMIT IN DUPLICATE*

43-019-310

STATE OF UTAH

(See other instructions on reverse side)

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5. LEASE DESIGNATION AND SERIAL NO.

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b. TYPE OF COM	PLETION: WORK DEED	P-	C DIE	m (
WELL X	OVER L EN	P- PLUG BACK	DIF	vr. 📙	Other				_	ASE NAME
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2	an G							<u></u>		
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4. LOCATION OF WE	LL (Report location	n clearly and in	accordance	ENO e with and	State rea	<i>uiremen</i>	10.00.01	h		AT (UNNAMED)
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At total depth								10	WNSH	11 185 - RANGE 2
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9.		LINER RECOR	D	•		<u> </u>	30.	TUBING I	ECORI	D
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7//3/83	24			PERIOD	10/	DAU		_ 1	0	
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		24-HOUR R.	1 /c	100	,	0	.	0		340
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·								Cha	lu	Kehenson
35. LIST OF ATTACH	MENTS	· · · · · · · · · · · · · · · · · · ·						- 	-	
·			<u> </u>							
36. I hereby certify	/ .	<u> </u>		n is comp	lete and co	orrect as	determined	from all availa	ole reco	rds
SIGNED /	elliam	S. Sur	2h	TLE	Ope	car	~	· _		7/22/83'
STONED	<u>-</u>						1	I	ATE	·// · · ·

INSTRUCTIONS

submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Any necessary special instructions concerning the use of this form and the number of copies to be General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations.

or Federal office for specific instructions.

Hen 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hens 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval. or intervals, top(s), bottom(s) and name(s) (if any) for only the interval in the separate report (page) on this form, adequately identified, additional interval to be separately produced, showing the additional data pertinent to such interval.

"Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.) Hem 33: Submit a separate completion report on this form for each interval to be separately produced. for each

	P	TRUE VERT. DEPTH		18%	
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SUBMIT IN DUPLICATE.

STATE OF UTAH

(See other in-

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NEW WELL	WORK DE	EP- PLU	G DIF	F. SVR.	Other			S. FARM OR	LEASE !	NAME
2. NAME OF OPERAT		_						9. WELL NO	ت والراتوارات	KY.
Willis	m G.	BUSH	· · · · · · · · · · · · · · · · · · ·					l l		
3. ADDRESS OF OPE	RATOR	° . ⊃	_		مسيد		/ 6	Bus	·H	11-5
4. LOCATION OF WE	LW COIN	ion clearly and	in accordance	PANO	y State requir	TION	CO.815	10. FIELD A		OR WILDCAT
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At top prod. int			,		, , ,	1		OR AREA	ڪ 🗀	EC. 11
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At total depth			,—,,							
			14. PI	ERMIT NO.	2.0.1	DATE ISS	UED	12. COUNTY PARISH	or	13. STATE
5 DATE COUDED	1 16 DATE TO	PEACHED 17	1 423.	19-	3/383	7/6	/83°	6.CAN	VD	UTAH
15. DATE SPUDDED 7/9/83' 20. TOTAL DEPTH, MD	7/	82	The long	(Ready to	18	LEVAT	IONS (DF, RKI	3, RT, GR, ETC.) *	19. EI	EV. CASINGHEAD
20. TOTAL DEPTH, MD	4 TVD 21. PL	UG. BACK T.D., MI	//3/03	2. IF MUL	TIPLE COMPL.		3 INTERVALS	ROTARY TOO	1 79	CAPLE TOOLS
1840	TO			HOW M	ANY®	" [-	DRILLED B		1.1	CABON TOOLS
4. PRODUCING INTER		COMPLETION-	TOP, BOTTOM,	NAME (M	ID AND TVD)*	,		10-18	25.	WAS DIRECTIONAL
1520	to 180	o'- FRA	TURES						}	SURVEY MADE
6. TYPE ELECTRIC					·				97 774	No
NONE		NO.							21. WA	S WELL CORED
88.			ASING RECO	ORD (Ren	ort all strings	e eet in en	011\			100
CASING SIZE	WEIGHT, LB		SET (MD)	and the same of	LE SIZE	, act in w	CEMENTIN	G RECORD		AMOUNT PULLED
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	_									
9.	<u> </u>	Y INTER PROC		<u> </u>		<u> </u>				
SIZE	TOP (MD)	LINER RECO		mac Dayma	CCOPPN (100	30		TUBING RECO		
	TOP (MB)	BOTTOM (MD	SACKS C	EMENT	SCREEN (M	<u> </u>	SIZE	DEPTH SET (M	. D)	PACKER SET (MD)
				——— j			23/3	1790		NONE
1. PERFORATION REC	CORD (Interval,	ize and number)		32.	ACID.	SHOT, FRA	CTURE, CEMEN	T SOME	EZE ETC
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33.*										
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LOW. TUBING PRESS.	CASING PRESSU	RE CALCULAT		BBL.	GAS	MCF.	O WATE	RBBL.	OIL GRA	AVITY-API (CORR.)
		<u> </u>	- 10	1044	. e	•) .	^ے		_
4. DISPOSITION OF G	AS (Sold, used fo	r fuel, vented, e	tc.)			~		TEST WITNES	SED BY	34°
S Tram On .mm.	V B V ma						·	Charles		showen
5. LIST OF ATTACH	MENTS									
36. I hereby certify	that the foregoing	ng and attache	information	la compl	ate and ec-	-at a - 3	10mm1n - 3 0			
							termined froi	m an avallable r		
SIGNED ACT	ellenne.	1.5. Be.	4.A	m	A. Kar	1/20			7/	2. 10=



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 14, 1985

Mr. William G. Bush 619 Viewpoint Drive Grand Junction, Colorado 81501

Dear Mr. Bush:

RE: Fee Lease Wells in Section 11, T.18S, R.24E, Grand County, Utah.

As a followup to my discussions with you of February 16, 1984, October 30, 1984 and your pumper on September 4, 1984, I recently made an inspection of wells operated by you which are located on the fee land listed above. On March 5, 1985, the following wells were inspected:

Capansky-Bush #11-1

Capansky #11-3

Capansky #11-4

Bush #11-5

Bush #11-6

Bush #11-7

Bush #11-8

Capansky #11-13

Proper identification of the above wells was impossible because of the lack of well signs on any of the well locations. There are several items of concern to the Division involving the above referenced wells; therefore, it is imperative that signs be erected on the above wells in order to allow proper identification of all wells and leases within section 11. In this manner, any existing problems or concerns can be resolved quickly.

Page 2 Mr. Bush March 11, 1985

During the inspection, it was noted that oil field waste and drill cuttings had not been properly disposed, creating a housekeeping problem and possible pollution of surface and ground water. It is requested that you take action to properly clean up any spills or improper disposal of waste or fluid on these leases in order to comply with the Rules and Regulations of the Board of Oil, Gas and Mining.

In addition, it is requested that you properly update the records on file with the Division in order to ascertain the status of all active wells operated by you within section ll. This is especially important for all wells which have been approved to drill but are not yet spudded.

Please contact this office if you have any questions regarding these requests. Thank you for your prompt consideration of these matters.

Yours Truly,

William E. Moore

Oil and Gas Field Specialist

Attachments cc: R.J. Firth J.R. Baza Well Files 9686T-72-73



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 13, 1985

TO:

John R. Baza, Petroleum Engineer

FROM: / William Moore, Field Inspector

RE: William Bush, Operator, Fee Lease, T18S, R24E, Section 11

On April 16, 1985, I made a follow-up inspection of the wells located on fee land as stated above. I found that no signs have yet been placed to identify the individual wells as I had requested of Mr. Bush by letter on March 14, 1985; personally on location on October 30, 1984; and several times previously.

During the inspection on March 5, 1985, the distance between the wells Mr. Bush identified to me on October 30, 1984, as 11-8 and 11-5 was measured as only 103 feet +1 foot apart; the 11-1 and the 11-3 as only 167 feet +1 foot apart; and the 11-13 (previously identified as the 11-4) and the well Mr. Bush identified to me as an "old water well" but now has a pumpjack and a tanker truck hooked up to it (now assumed to be the 11-4), is only 110 feet +2 feet apart. The spacing requirements for this field under Cause No. 194-1 states that no well shall be drilled closer than 200 feet from an oil well or permitted well. This is the 100' leeway from the 300' spacing by the order.

The well Mr. Bush identified to me earlier as the 11-4 and had a pumpjack on at that time is now capped and has 11-13 welded into the cap at ground level. There is no marker or subsequent report of abandonment. This hole is 110 feet south of the 11-13 staked location and was drilled before we received an APD for the 11-13.

All recent APD's claim to bring water from Loma or Mack, Colorado. If this is true, why was there a well, identified to me by Mr. Bush during its drilling as a water well, approximately 200 feet south of the 11-8 well? This well has been subsequently covered over. Is there a water well permit, or was it another unsuccessful nonpermitted well?

On October 30, 1984, it was observed that the 11-8 and the 11-5 were both producing into the same tank. This was one month prior to the submittal of the APD for the 11-8. All production, needless to say, was reported as the 11-5.

Page 2 John R. Baza May 13, 1985

Furthermore, all the oily waste from production and cuttings from the drilling operation are disposed of in the natural gullies running through the site. These gullies are within 1,000 feet of a running creek. Although they are dry most of the year, during wet seasons these wastes flush into the nearby creek, which is within 15 miles from the Colorado River.

These are most of the problems encountered on this lease under this operator. Care has been taken to document all physical problems on film and all communication on paper. These wells must be properly identified, and the other facts should be brought before the operator for comment.

ကိုက်လို့ မြန်မာများသည်။ မေတို့ မ ဆိုသော မေတို့ မေတို မေတို့ ကို မြန်မာများသည်။ မေတို့ မေတို့

838 - 87 - 256 B

cc: R. J. Firth
Mike Earl

0137T





Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple + 3 Triad Center + Suite 350 + Salt Lake City, UT 84180-1203 + 801-538-5340

October 31, 1985

Mr. William G. Bush 619 Viewpoint Drive Grand Junction, Colorado 81511

Dear Mr. Bush:

RE: Wells in Sec. 11, T. 18S, R. 24E, Grand County, Utah

Several problems exist on the sites of the referenced wells and remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on October 24, 1985, the Division staff has reviewed these problems and has determined that the listed time periods are appropriate for resolution.

Well Number	Prob.	lem and Time Frame for Correction
Capansky-Bush 11-1	1.	Fire hazard on location caused by brush or poor housekeeping - 60 days
Bush 11-5	1.	Oily soils and cuttings in gullies - 60 days
Bush 11-6	1. 2.	Fire hazard on location caused by brush or poor housekeeping - 60 days Seals on all tank valves - 30 days
Bush 11-7	1.	No well sign - 30 days
D4311 11-7		
Bush 11-8	1.	Fire hazard on location caused by brush or poor housekeeping - 60 days

Page 2 Mr. William G. Bush October 31, 1985

You are requested to take action to correct the listed problems within the time frame specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,

John R. Baza

Petroleum Engineer

WM/sb

cc: D. R. Nielson R. J. Firth

Well files

9686T-91-92

TATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES**



#43-019-31080 DIVISION OF OIL, GAS, AND MINING 5. LEASE DESIGNATION AND SERIAL NO. Capansky - Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON W (Do not use this form for proposals to drill or to deepen or plug back to a Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME MAN 3 1 1986 WELL OTHER Drv Hole 2. NAME OF OPERATOR 8. FARM OR LEASE NAME William G. Bush DIVISION OF P Capansky 8. ADDRESS OF OPERATOR 619 Viewpoint Drive Grand Junction. Bush 11-5 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

Od 0 * / Complete Transport Complet 10. FIELD AND POOL, OR WILDCAT 818'/South Line & 1938'/West Line. Mancos Flat 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. T18S - R24E 14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 18. STATE 43-019-31080 4916' Ground Grand Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* I will plug the well by pumping 60 sacks of cement to cover the zone from 1500 feet to 1840 ft. The fractured zone was from 1520' to 1680'. I will set a plug from 100 to 200 feet with 20 sacks and put dry hole plate on surface casing. Location will be levelled and cleaned. 18. I hereby certify that the foregoing is true and correct DATE 1/27/86' Trush TITLE Operator (This space for Federal or State office use) APPROVED BY THE STATE APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: OF UTAH DIVISION OF QIL, GAS, AND MINING *See Instructions on Reverse Side



	ructions on e side)	J
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION Capansky	AND BERIAL NO. Fee
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. 1F INDIAN, ALLOTTE	
OIL GAS OTHER Dry Hole	7. UNIT AGREEMENT N	AMB.
NAME OF OPERATOR William G. Bush	8. FARM OR LEASE NA	
William G. Bush	Capansky	
	9. WELL NO.	
619 Viewpoint Drive Grand Junction, Co. 81506	Bush 11-	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, O	R WILDCAT
At surface 818'/South Line	Mancos Fl	at
&	11. SEC., T., R., M., OR I	DLE. ANDS OC 11
1938'/West Line	T 18 S -	R 24 E
4. PERMIT NO. 02795 18. BLEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH	18. STATE
3-019-31080 MNS 4916' Ground	Grand	Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data	
NOTICE OF INTENTION TO:	QUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING V	WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING C.	ASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONME	T. X
REPAIR WELL CHANGE PLANS (Other)		<u> </u>
(Other) (Note: Report resul	ts of multiple completion	m.)
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date proposed work. If well is directionally drilled, give subsurface locations and measured and true vertinent to this work.) *	es, including estimated dat ical depths for all markers	e of starting any and zones perti-

I plugged the well by pumping 60 sacks of cement to cover 1500 to 1840 ft. zone. I pumped drilling mud in well and then set a plug from 100 to 200 ft. with 20 sacks of coment. Dry hole plate was welded onto surface casing.

Location is clean and level.

8. I hereby certify that the foregoing is true and correct 81GNED William J. Fresh	TITLE _	Operator	DATE 2/9/86'
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE _		APPROVED BY THE STATE OF UTAH DIVISION OF
*Se	e Instruct	ions on Reverse §	OID GAS, AND MINING DATE: 2-20-86

STATEMENT

Copeland Supply CO., Inc. 1882 HWY 6 & 50 Fruita, CO 81521 858-1175

DATE January 09, 1986

TO William G. Bush

619 Viewpoint Drive

Grand Junction, CO 81506

DETACH AND RETURN UPPER PORTION WITH YOUR REMITTANCE \$							
(.	RE: Stateline Wells - H	Pluging					
310	Sacks cement @ \$6.00 ea.		\$1860.00				
·			55.80				
		County Tax		37.20			
		TOTAL DUE		\$1953.00			
	01-09-86 Paid In Full	\$	(1953.00)	-0-			
			化造匠	WA			
			MAR 17				
•		O	DIVISION IL. GAS & I	I OF VINING			
		•	s.	-			
				<i>\</i>			

TOPS FORM 3809

YOUR CHECK IS YOUR RECEIPT

310 SX represents

adequate Volume of

Cement for 4-5

wells based on

plugging plans which

Mr. Bush has

Submitted.

. JRB

Wells phugged:

11-1, 11-3, 11-5, 11-7, 11-8

All wells plugged on

or around January 9, 1986.